

Storm Services Capabilities & Solutions



Think Power Solutions | At-A-Glance



Who We Are

Founded in 2013 with the vision of utilizing modern technology to influence and positively impact the utility infrastructure industry, Think Power Solutions (TPS) has established themselves as a trusted partner in delivering electric infrastructure solutions powered by leading technology, practices, and people.



300+
Employees



Our Core Values



Entrepreneurship



Accountability



Safety



Transparency

Our Services



CONSTRUCTION
MANAGEMENT



ENGINEERING
SERVICES



PROJECT
MANAGEMENT



STORM
RESPONSE



SURVEYING &
STAKING



PROTECTION &
CONTROLS

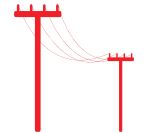
Our Customers



Core Markets



TRANSMISSION



DISTRIBUTION



RENEWABLES

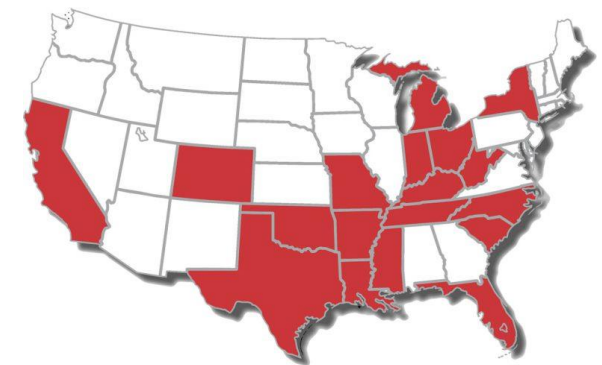


GAS



TELECOM

Where We Work



Think Power Solutions | Fast Facts



12

Years in
Business

5000+

Projects Completed

1000+

Number of
Substations

30K

Miles of
Transmission Line

20K

Miles of
Distribution Line

10K

Miles of
Telecom Line

\$100B+

Total Capital Program
Value Supported

\$1B+

Dollars Saved for
Our Clients

2M+

Injury-free
Work Hours

Our Capabilities | Services We Offer



Construction Management

Construction Oversight

Quality Assurance & Inspections

Outage Coordination

T&D Line Patrol



Project Management

Project Controls

Regulatory Compliance

Data & Risk Management

Material Management



Protection & Controls

Relay Testing Services

Transformer Testing

Commissioning Services

Circuit Breaker & Switch Testing

Substation Equipment Testing



Storm Response

Damage Assessment

Wire Down Guard

Safety & Security

Crew Mobilization



Surveying

Right of way

Easement Surveying & Staking



Engineering

Standards & Specifications

Source Inspections

Permitting

Distribution Design

Pole Loading Analysis

Owner's Engineer

P&C Design



EHS & HPI

Consulting & Administrative

Training

Risk Assessment & Auditing

Incident Investigation

Human Performance Improvement

Staff Augmentation

UTILITY CHALLENGES

Predicting storm impact

Infrastructure complexity

Access limitations

Crew mobilization

Coordination with stakeholders

Rapidly changing weather

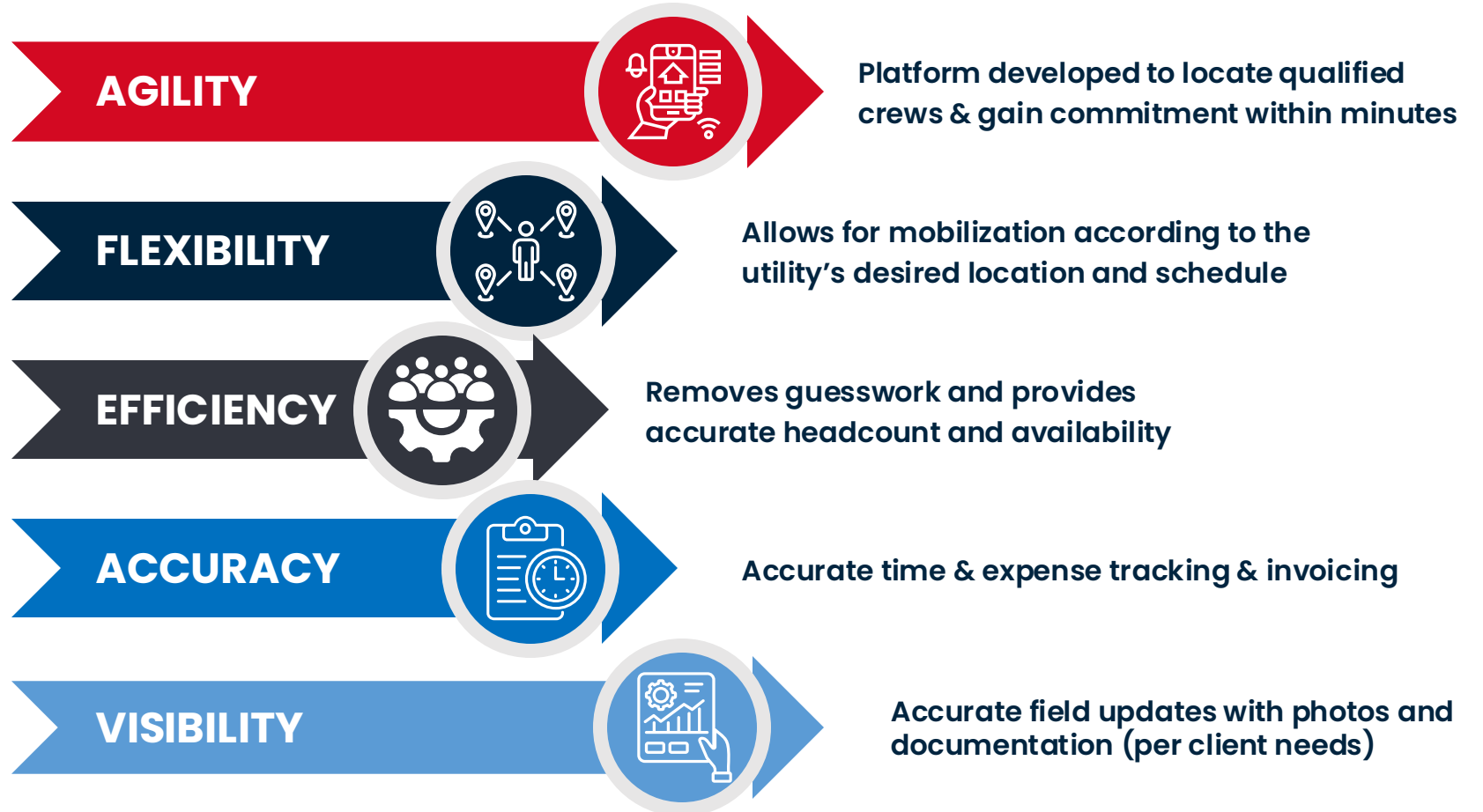
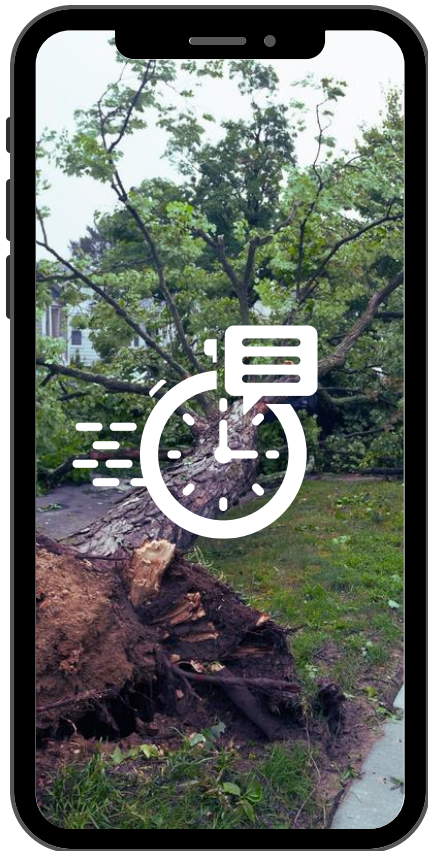
Prioritization of critical infrastructure

Public perception & communication



Quickly assembling & deploying enough qualified crews to address widespread damage can be a logistical challenge

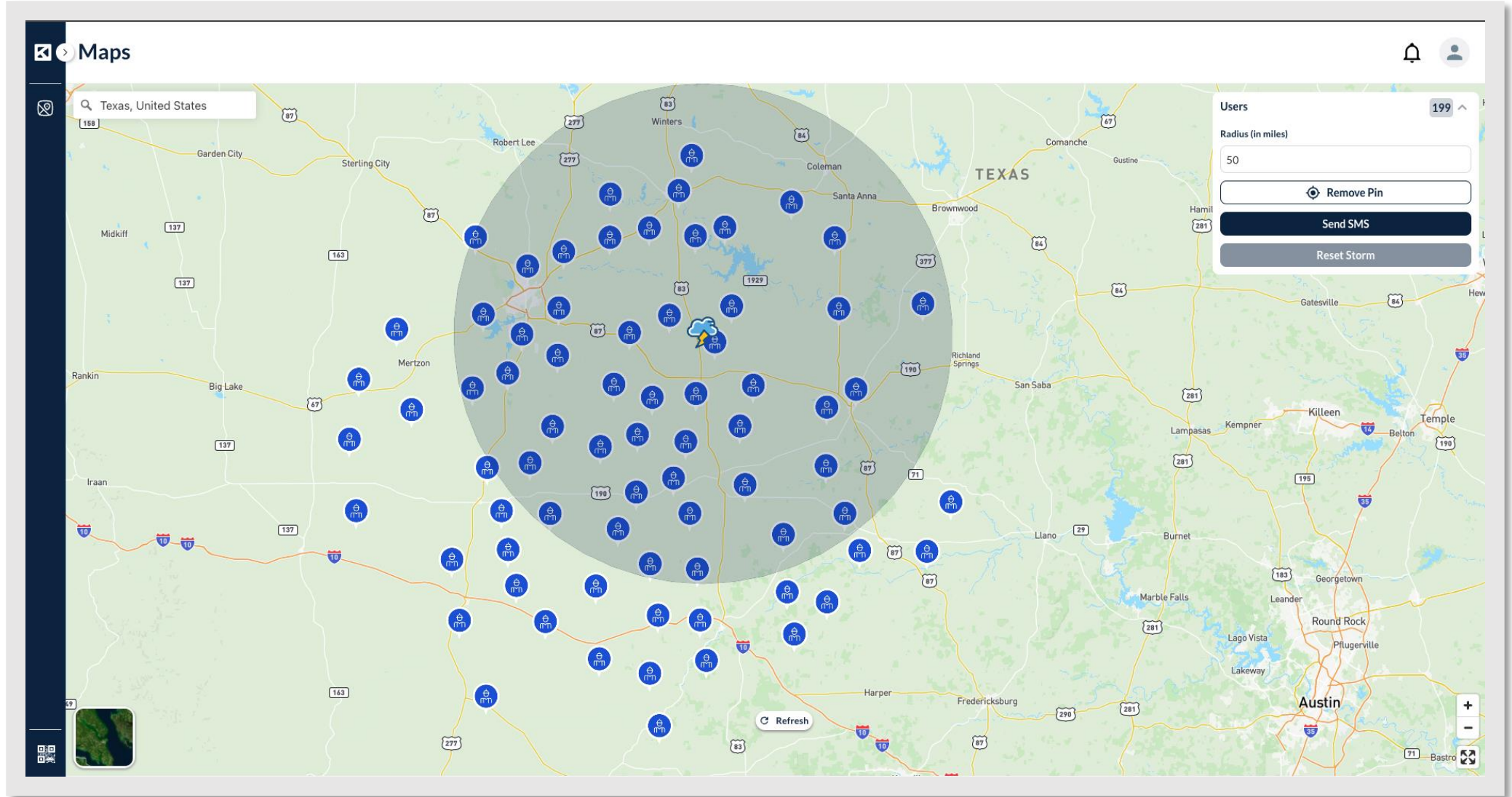
Addressing a Key Critical Need



Demo



Targeted Tracking: Pinpointing Storm Responders by Region



Maps

Search: Texas, United States

Users: 199

Radius (in miles): 50

Remove Pin

Send SMS

Reset Storm

Refresh



1 ————— 2 ————— 3
 Send Alert Send SMS for availability Ask when they are available

SMS Template

View or edit the template to send the roster

This is KYRO StormShield. A storm is expected to impact on 02.10.2025, with an arrival time around 10 AM. We're closely monitoring the situation and will send updates about storm response efforts and roster building.

216/320

1 Selected Refresh

	Display Name	Email	Phone ↓
<input checked="" type="checkbox"/>	Dev	devendra.singh+strmvp@kyro.us	2105011451
<input type="checkbox"/>	Tonny Jenkins	stormresponse52@kyro.us	-
<input type="checkbox"/>	Tanner Wilcox	stormresponse33@kyro.us	-



Notification

Send Alert Send SMS for availability Ask when they are available

SMS Template

View or edit the template to send the roster

This is KYRO StormShield. A storm is expected to hit on 02.10.2025 at approximately 10:00 AM. We're coordinating with utility companies. Please reply with "Yes" if you're available to help, or "No" if you're not.

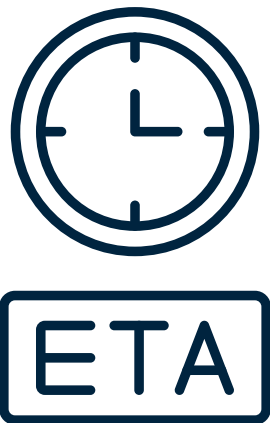
212/320

2 Selected Refresh

<input checked="" type="checkbox"/>	Display Name	Email	Phone ↓
<input checked="" type="checkbox"/>	Jim	Jim@Kyro.us	2105011451
<input checked="" type="checkbox"/>	James	James@kyro.us	2103196899

Rows per page: 100 1-2 of 2 < >

Send SMS



Notification

Send Alert ✓ Send SMS for availability ✓ Ask when they are available 3

SMS Template

View or edit the template to send the roster

This is KYRO StormShield. Thank you for confirming your availability. When can you be in to assist with storm response efforts?

127/320

1 Selected Refresh

<input type="checkbox"/>	Display Name	Email	Phone ↓	Response	Notes
<input checked="" type="checkbox"/>	Jim	Jim@Kyro.us	2105011451	yes	2 Hours
<input type="checkbox"/>	James	James@kyro.us	2103196899	no	-

Rows per page: 100 1-2 of 2 < >

Close



Users 2 ^

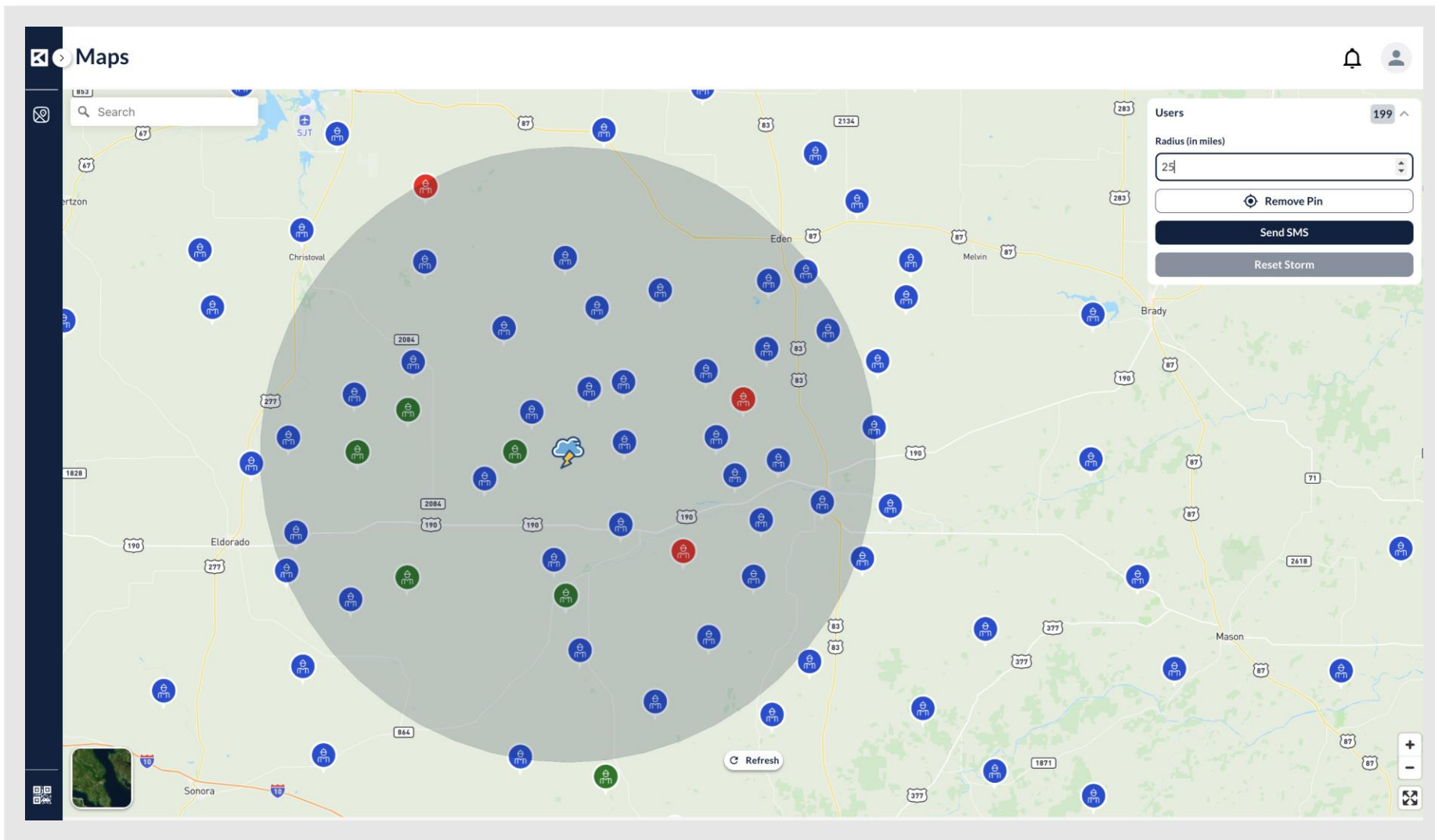
View Response

Export Response

Reset Storm

Available	213
Not Available	38
Not Responded	49

Real-Time Readiness: Map View of Responder Availability



Maps

Search

Users: 199

Radius (in miles): 25

Remove Pin

Send SMS

Reset Storm

Refresh

Storm-Response-Users

Name	Email	Phone Number	Availability	Notes
Jim	jim@kyro.us	2105011451	yes	2 Hours
James	james@kyro.us	2105011451	yes	3 Hours
Tim	tim@gmail.com	2105011451	No	N/A
Cory	cory@gmail.com	2105011451	Yes	3 Hours
John	john@yahoo.com	2105011451	No	N/A
Andreson	andreson@hotmail.com	2105011451	Yes	ETA 8 hours
David	david@flp.com	2105011451	No	N/A
Jesse	jesse@thinkpower.com	2105011451	Yes	1 Hour

Timesheet Tracking | AI CoPilot | Form Submission



The screenshot shows a 'Team Timesheets' view with a table of entries. An alert box is open, indicating an exception detected on 07/03. A blue circle highlights the 'Exception Detected' message in the alert, and a blue arrow points from this circle to the corresponding entry in the table.

Duration	Submitted By	Hours	Miles	Per Diem	Expense	Status	Notes
20 Jan 25 - 26 Jan 25	Max Affleck	8:00	12	0	0	Open	-
20 Jan 25 - 26 Jan 25	Joseph Stone	8:00	12	0	0	Open	-
20 Jan 25 - 26 Jan 25	Rafael Alcaraz	13:00	12	0	0	Open	-
20 Jan 25 - 26 Jan 25	Affleck Mike	8:00	12	0	0	Open	-
20 Jan 25 - 26 Jan 25	Ben Carlos	8:00	12	0	0	Open	-
20 Jan 25 - 26 Jan 25	Feroe Jackman	8:00	12	0	0	Open	-

Timesheet Tracking

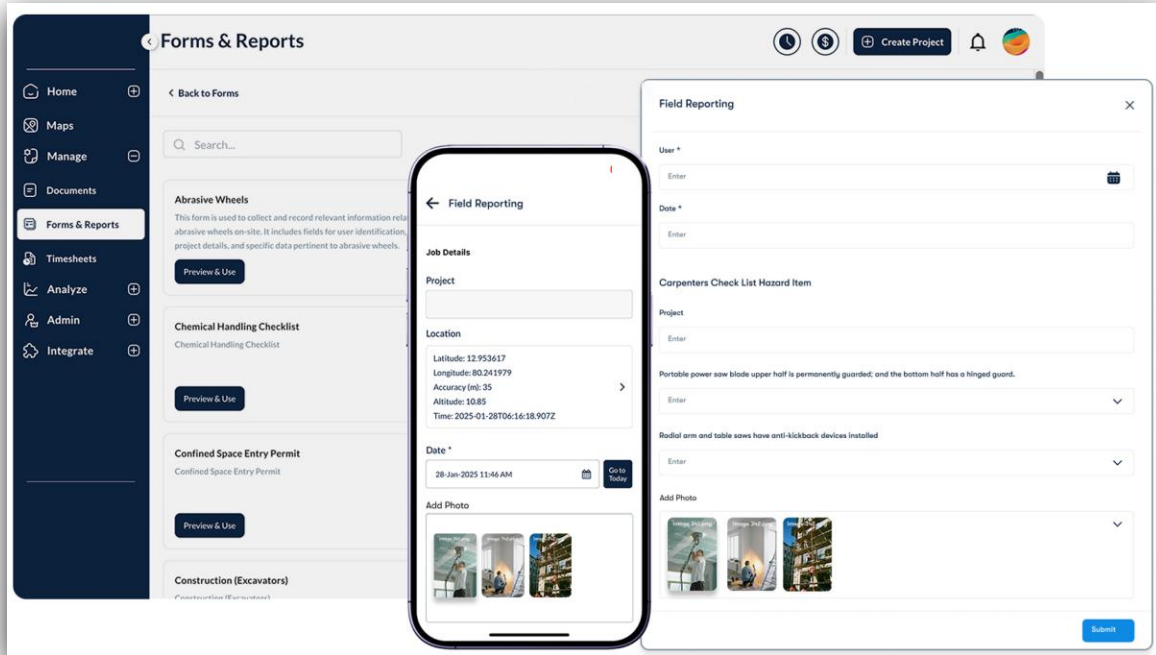
The screenshot shows the AI CoPilot interface with a chat window and a table of top performers. The chat window contains a message from the Copilot and a user question. The table lists the top performers over the last 4 months.

User	Profit	Revenue	Cost of Revenue	Profit Margin
James Cargill	\$75,973	\$146,738	\$70,764	51.77%
Efrain Garza	\$67,319	\$85,055	\$17,736	79.15%
Kevin Robinett	\$67,219	\$117,998	\$50,779	56.97%
Matthew Revels	\$67,153	\$127,497	\$60,344	52.67%

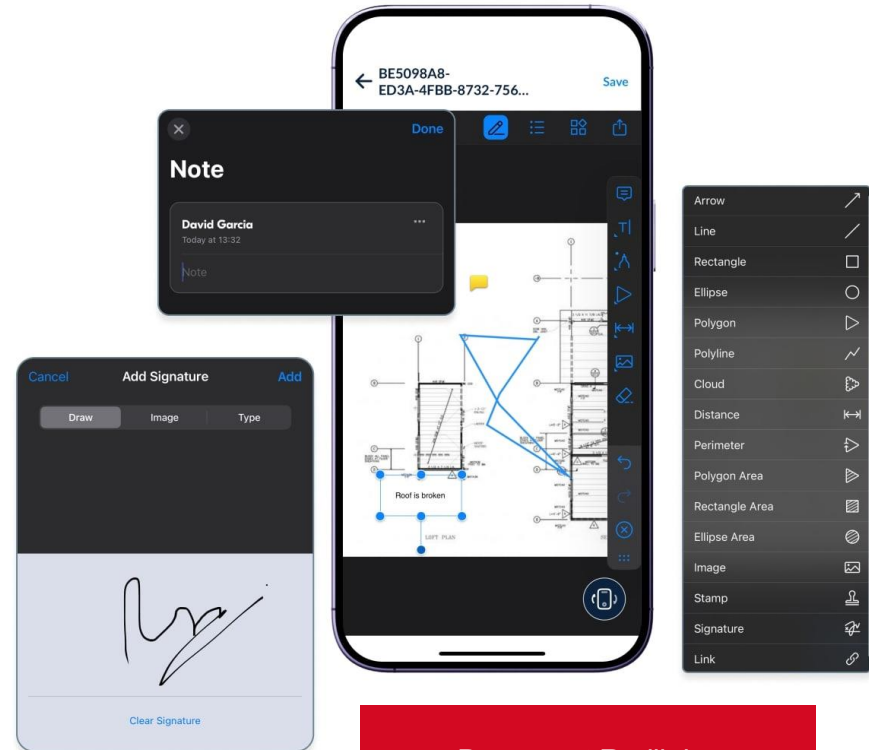
AI CoPilot

The screenshot shows the 'Form Submissions' dashboard with an overview section. It includes four key metrics: Worklogs (1034), Hours (6.81 K), Expense (\$12.46 T), and Mileage (miles) (46.75 K). Below these are two donut charts: 'Expense per Project' and 'Time spent per project (in hours)'. The 'Expense per Project' chart shows: Testing for project (52.1%), Location (22.8%), Oncor Distribution (13.9%), and Other (11.2%). The 'Time spent per project (in hours)' chart shows: Test for notify... (52.1%), Non Billable (22.8%), Automation (13.9%), and Other (11.2%).

Form Submission



Field Reporting



Document Redlining

Case Studies





CUSTOMER

Large IOU

LOCATION

Corsicana, Texas

HIGHLIGHTS



Detailed Inspection



Cost and Resource Efficiency



Improved Safety

The Challenge

Following a significant rainfall event in late fall 2018, the Corsicana, Texas area experienced severe flooding, resulting in the washout of a single pole steel tangent in a 138kV line between the Sandow and Temple Switches. Additionally, two pole structures on the opposite side of the swollen river became inaccessible, posing challenges for inspection and evaluation by Large IOU engineers. Despite the passing of the most threatening phase of the storm, lingering winds averaging 20-25 mph and dense foliage around the area presented safety and visibility concerns.

The Solution

- **Safe Aerial Evaluation:** The Matrice 200 Series drone enabled safe and detailed aerial inspections of the damaged pole structures and surrounding areas, providing Large IOU engineers with real-time, up-close views of welds, bolts, arms, and connections points.
- **Cost & Time Savings:** By facilitating remote inspections, Think Power Solutions reduced the need for heavy machinery onsite and eliminated right-of-way (ROW) access concerns and associated costs, streamlining restoration activities.
- **Enhanced Safety Measures:** The use of drone technology minimized safety risks associated with on-foot inspections in hazardous conditions, ensuring the safety of Large IOU representatives and reducing the need for additional foot patrols.

Value-Added Results

1. **Detailed Inspection:** Think Power's drone technology provided Large IOU engineers with detailed visual assessments of the remaining poles and structures, enabling confident decisions regarding re-energization without the need for additional foot patrols.
2. **Cost and Resource Efficiency:** By eliminating the need for heavy machinery and off-ROW access, Think Power Solutions saved Large IOU time and money, optimizing restoration efforts and resource allocation.
3. **Improved Safety:** The use of drone technology mitigated safety risks associated with manual inspections in challenging terrain and adverse weather conditions, ensuring the safety of personnel and enhancing overall operational safety.

Rapid Response & Efficient Surveillance in Colorado City Storm Aftermath



CUSTOMER

Large IOU

LOCATION

Colorado City, Texas

HIGHLIGHTS



24 Hour
Turnaround
on Storm
Assessments



Improved
Efficiency



Improved
Safety

The Challenge

In the aftermath of a quick-moving storm that hit the Colorado City, Texas area in late spring 2018, a Large IOU faced the daunting task of assessing and restoring twenty miles of downed 345kV line. The vast and sandy terrain, coupled with limited access due to private ranch land and downed power lines obstructing the single access point, presented significant challenges for surveying and restoration efforts.

The Solution

- **Real-time Surveillance:** Drones captured high-resolution photographs of the entire 20-mile impact zone in real time, enabling Large IOU to promptly evaluate the level of damage and prioritize restoration efforts.
- **Efficient Restoration Planning:** The prompt receipt of surveillance images facilitated effective line patrol and assessment of right-of-way access, streamlining equipment delivery and restoration efforts.
- **Enhanced Safety Measures:** Drone inspections minimized human interaction with downed power lines, reducing safety risks and ensuring proactive hazard identification and resolution before crew arrival.
- **Public Safety Evaluation:** Think Power evaluated road crossings to identify any additional public safety concerns and assess travel paths' passability for the public, enhancing overall safety measures.

Value-Added Results

1. **24-Hour Turnaround on Storm Assessments:** Think Power's efficient surveillance methods expedited restoration efforts, enabling Large IOU to swiftly prioritize and address damage along the entire line.
2. **Improved Efficiency:** The use of drones significantly increased overall restoration efficiency by minimizing human interaction, reducing wear and tear on vehicles, and streamlining equipment delivery.
3. **Improved Safety:** By minimizing safety risks associated with downed power lines and conducting proactive hazard identification, Think Power ensured a safer working environment for restoration crews and the public.

